

Region 6 Enforcement and Compliance Assurance Division INSPECTION REPORT

Inspection Date(s):	08/29/2019		
Media:	Water		
Regulatory Program(s)	Brine - SDWA		
Company Name:	Petrolia Energy Corporation		
Facility Name:	SUDS WF Unit		
Facility Physical Location:	35.789113, -96.242663 (Sect. 16, T 15N, R 10E)		
(city, state, zip code)	Slick, Oklahoma 74071		
Mailing address:	1833 S. Morgan Rd.		
(city, state, zip code)	Oklahoma City, Oklahoma 73128		
County/Parish:	Creek County		
Facility Contact:	Main Office		
	832-941-0011		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Personnel participating in inspection:			
Kent W. Sanborn	6ECDWE	Environmental Engineer	(918) 557 – 1615
EPA Lead Inspector		<u> </u>	
Signature/Date			
Signature/ Bute	West W. Cook and		<u> </u>
	Kent W. Sanborn		Date
Supervisor			11 SEPT 2019
Signature/Date			11 011 1 2010
	Guy Tidmore		Date

Section I – INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the Petrolia Energy Corporation oil and gas facility located at latitude 35.789113 and longitude -96.242663 near Slick, Oklahoma on 08/29/2019 for an unannounced inspection. There were no representatives of Petrolia Energy Corporation present for the inspection. The inspection was conducted by authority of the Clean Water Act and the Safe Drinking Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

This facility is located on the SUDS Waterflood Unit and EPA was in contact with Oklahoma Corporation Commission at the time of the inspection.

Section II - OBSERVATIONS

During the inspection, I observed a production well had leaked recently. The leak had been stopped, but the surface area was damaged near the well. The salt water facility (SWF) had a secondary containment pit that was full of fluids during the inspection. I observed visible surface damage outside of the pit that flowed east down the hill from the SWF. At the time of the inspection, the main tank battery was temporarily inactive. I did not observe a separator on site. There were six large tanks with no berm at the main tank battery area. The operational status of the lease was unknown at the time of the inspection.

Section III - AREAS OF CONCERN

There was visible damage from previous leaks from a production well on site and the SWF. The status of the lease was unknown.

Section IV - FOLLOW UP

EPA water enforcement will refer this facility to EPA SPCC program.

Section V – LIST OF APPENDICES

N/A

832-941-0011

PETROLIA ENERGY
710 N. POST GAL Rel
Soire SIZ
Houston, TX 77024

MIDWEST EOR 2,3,4,9,10,11,16 15-10 Creek (0)

Suf: INActive

918-747-4163

2-400 FG Tanks I'll pit FW No dircharge 8-29-19 Deteorem Corp

(B) JOUIAN 832-314-5188 SUDS WE UNIT CATAL (DBS . 78 7925) -96 245 978

Creek CO,OK (Scree >

CIAIZON -MATT MEDUNALD)

1 Occ - Bub Porrey 1 405 - 249 - 2896

TB - LOOKS TA - SOMP 5 ludge/ WATER TB@ 35.787113, -96212663 NO Tracks IN-

+ Well, LAK @ 35.7870, -96.2599 CAN'T read SIGN. @ Well OCC SAID WELL IS GOING TO

7 Cut cines 35.786448, -96256477